Greater Sudbury Hydro Inc
Hydro du Grand Sudbury Inc
empowering communities
le pouvoir aux communautés

A GSU company

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September 22, 2017

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Application for Distribution Rates Effective May 1, 2018
Board File EB-2017-0042

Dear Ms. Walli:

Please find enclosed Greater Sudbury Hydro Inc's application for distribution rates effective May 1, 2018 under the Fourth Generation Incentive Regulation Mechanism ("IRM4").

Greater Sudbury Hydro Inc is submitting the Electronic copy of the application (in PDF format, and models in Excel format) via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned.

Yours Truly,

David Chisholm, CPA, CA
Regulatory Accountant
Greater Sudbury Hydro Inc
Email: david.chisholm@gsuinc.ca
Phone: 705-675-7536 x2359

GREATER SUDBURY HYDRO INC.

2018 Electricity Distribution Rate Application

EB-2017-0042

Effective May 1, 2018

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an Application by Greater Sudbury Hydro Inc for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2018 distribution rates and related matters.

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APPLICATION

1. The Applicant is Greater Sudbury Hydro Inc. ("GSHI"). GSHI is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,362[1] customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).
2. Greater Sudbury hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2018 Price Cap Incentive Rate-Setting (IRM) application, effective May 1, 2018.
3. Specifically, GSHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 20, 2017 (“Filing Requirements”), including the following:
    a. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
    b. The continuation of transition to fixed rates for the Residential service classification. The 2018 rate year will be transition year three of four total years.
    c. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;
    d. The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0126.
    e. The termination of the Rate Riders for Disposition of Deferral/Variance Accounts (2017) and Global Adjustment Sub-Account (2017) –effective until April 30, 2018.

[1] 2016 OEB Yearbook of Electricity Distributors

f. The proposed transfer of sharing of incremental tax costs (2018) to account 1595 for future disposition.

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
5. In the preparation of this application, GSHI has utilized two Excel models: "2018 IRM Rate Generator – version 1.1" and "GA Analysis Work Form", both developed and provided by the Board and as listed on the Board's website.
6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, GSHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates. GSHI also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, in the event that the effective date does not coincide with the Board's decided implementation for the 2018 distribution rates and charges.
7. The undersigned certifies that GSHI has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed. The undersigned also certifies that the evidence filed is accurate, consistent and complete to the best of her knowledge.

8. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

David Chisholm, CPA, CA
Regulatory Accountant
Greater Sudbury Hydro Inc

Address: 500 Regent Street
PO Box 250
Sudbury, ON P3E 4P1
Telephone: (705) 675-7536 x2359

Fax Number: (705) 671-1413

Email Address: david.chisholm@gsuinc.ca

Dated at Sudbury, Ontario, this 22nd day of September, 2017.

Original signed by

_____

Lorella Hayes, CPA, CA
VP – Corporate Services & CFO
Greater Sudbury Hydro Inc

MANAGER'S SUMMARY

OVERVIEW

Greater Sudbury Hydro Inc (GSHI) is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,362[2] customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay) all of whom will be impacted by this application.

GSHI's last Cost of Service Application was for distribution rates effective May 1, 2013 (EB-2012-0126) in which a full settlement was reached and the Board issued a Decision and Rate Order on May 2, 2013.

On November 7th, 2016, GSHI filed a 2017 Price Cap Incentive Regulation Mechanism (Price Cap IR) (EB-2016-0072) seeking approval for changes to distribution rates. The Board issued a Decision and Rate Order on March 30th, 2017. A copy of the current Tariff of Rates and Charges with an effective date of May 1st, 2017 is included as **Attachment 1**.

There are no outstanding Board Orders affecting this current application.

This application has been prepared in accordance with the "Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications – Chapter 3, Incentive Rate Setting-Applications, updated on July 20, 2017" ("Filing Requirements") issued by the Board. GSHI utilized the 2018 Rate Generator Model (version 1.1) issued by the Board on September 8th, 2017. The completed Rate Generator Model and the GA analysis workform, in PDF format, is included as **Attachment 2**.

SUMMARY OF SUBMITTED DOCUMENTS

1. Manager's Summary (PDF format) - *GSHI_2018_IRM_APPL_SUMM_20170922.pdf*
    a. Current Tariff of Rates and Charges (Attachment 1).
    b. 2018 Rate Generator Model v1.1 tabs in PDF format (Attachment 2).
    c. Proposed May 1, 2018 Tariff Schedules (Attachment 3).
    d. Rate application bill impacts.
2. 2018 Rate Generator Model v1.1 (Excel format) - *GSH_2018_IRM_APPL_RATE_GENERATOR_MODEL_20170922.xlsb*
3. GA Analysis Workform (Excel format) - *GSH_2017_IRM_GA_Analysis_Workform_20170922.xlsx*

DESCRIPTION OF SETTLEMENT PROCESS

As per the 2018 Filing Requirements, a distributor is only to submit a description of their settlement process if an aspect of the description has changed since previously filed.

[2] 2016 OEB Yearbook of Electricity Distributors

GSHI can confirm no changes have been made to the settlement process. The description as submitted in case number EB-2016-0072, correspondence dated December 15th, 2016 and titled "GSH_Ltr_2017_IRM_Revision_EB-2016-0072_20151215.pdf" is current.

DEFERRAL AND VARIANCE ACCOUNTS

GSHI completed Sheet 3 of the Rate Generator model titled "Continuity Schedule". GSHI notes that one variance exists in column BV of this sheet: $(77,605) for account 1580 – RSVA Wholesale Market Service Charge. The balance of this variance was subtracted from the consolidated balance of account 1580 to report separately as Sub-account CBR Class B. The continuity is correctly reflecting these balances.

To correct this variance in the Rate Generator Model, the column "2.1.7 RRR As of Dec 31, 2016" should have account 1580 – RSVA Wholesale Market Service Charge balance adjusted to $(2,409,458) which is the appropriate balance net of the CBR Class B sub-account.

CALCULATION OF RATE RIDERS

The following discussion pertains to Rate Riders calculated in the 2018 IRM Rate Model.

SHARED TAX SAVINGS

As described in the Filing Requirements, Board policy (included in *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*) prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its Board approved base rate known at the time of application. The corporation tax rate for the 2018 year as included in Sheet 8 of the Rate Generator model differs from the tax rate approved in GSHI's 2013 Cost of Service Application.

GSHI notes that some rate class shared tax Rate Riders are calculating as zero, and therefore the entire balance of $31,120 will be transferred to account 1595 for future recovery.

RETAIL TRANSMISSION SERVICE RATES

GSHI has completed the input fields on Sheet 12 of the Rate Generator model relating to Retail Transmission Service Rates (RTSR). GSHI is charged RTSR's from both the Independent Electricity System Operator and Hydro One.

As indicated in the Filing Requirements, GSHI understands that the model reflects the most recent Uniform Transmission Rates (UTR's) approved by the Board for 2017 and that Board Staff will adjust each distributor's model when the 2018 UTR's have been determined.

GSHI confirms that the most recent, non-loss adjusted billing determinants have been used in the preparation of the model for the calculation of the forecasted RTSR's. For reference, an excerpt of GSHI's section 2.1.5 RRR filing is included below as Table 1. As the presentation in the 2.1.5 RRR filing is not the same as the presentation requested in the Rate Generator Model with regards to Wholesale Market Participants, the metered consumption reported in the 2.1.5 Filing for Wholesale Market Participants has been included with its customer class (General Service >=50 kW).

Table 1 – Excerpt from 2.1.5 RRR Filing (2015 Data)

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)
Residential	364,828,775.60	0.00
General Service < 50 kW	135,269,773.40	0.00
General Service >= 50 kW	347,751,693.10	886,866.20
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	7,520,842.10	20,946.20
Sentinel Lighting Connections	427,366.30	1,077.70
Unmetered Scattered Load Connections	1,218,851.00	0.00
Total (Auto-Calculated)	857,017,301.60	908,890.10

PRICE CAP ADJUSTMENT

GSHI has been assigned a Stretch Factor Group of IV as per the Pacific Economics Group (PEG) report entitled "Empirical Research in Support of Incentive Rate-Setting: 2017 Benchmarking Update". GSHI understands that Board staff will update each distributor's Rate Generator model with the 2018 Price Cap parameters. With the current placeholder data, the Rate Generator model has calculated an adjustment of 1.45% to base distribution rates based on a price escalator of 1.90%, less a productivity factor of 0.0% and stretch factor of 0.45%.

PROPOSED RATES AND TARIFF SCHEDULE

GSHI has not included any items in this application that would require an additional Rate Rider (e.g ICM) and therefore has not entered any additional proposed Rate Riders.

The current iteration of the Proposed Tariff Schedule is included as **Attachment 3**.

BILL IMPACTS

Bill impacts have been prepared for all rate classes at varying consumption levels as appropriate for GSHI's customer base and are included as **Attachment 4**.

For the Streetlighting class, GSHI has utilized the consumption and demand of a typical bill for its Municipality. The impact has been calculated using all connections for the Municipality rather than a single connection.

RESIDENTIAL RATE DESIGN – CLASS EVALUATION & BILL IMPACT

As requested by the OEB in section 3.2.3 of the Filing Requirements, GSHI has evaluated the total bill impact for a residential customer at the 10th consumption percentile.

In order to derive the 10th consumption percentile, GSHI extracted actual billed consumption data for 2016 from its billing system for all of its customers classified as residential. GSHI averaged each customer's monthly consumption and sorted by this field in ascending order to tier the data into consumption percentiles. The table below (Table 2) summarizes the data.

Table 2 – Consumption Percentiles

Percentile #	Percentile (low to high consumers)	# of Cust in Percentile	Average of Percentile (kWh)	Max Average of Percentile (kWh)	Min Average of Percentile (kWh)
1	1 to 10%	4,234	160.57	236.36	50.34
2	11 to 20%	4,234	228.11	352.04	236.37
3	21 to 30%	4,233	285.83	449.22	352.05
4	31 to 40%	4,233	338.06	540.81	449.30
5	41 to 50%	4,233	388.18	638.61	540.84
6	51 to 60%	4,233	438.97	752.17	638.69
7	61 to 70%	4,233	493.05	891.82	752.17
8	71 to 80%	4,233	555.00	1,106.05	891.94
9	81 to 90%	4,233	634.95	1,494.74	1,106.21
10	91 to 100%	4,234	786.01	17,011.30	1,495.18
		42,325			

GSHI has attached a bill impact for the 10th consumption percentile, which is a consumption level at or below 236.36kWh per month (224.25kWh per month before loss adjustment).

BILL IMPACT FOR 10th CONSUMPTION PERCENTILE CUSTOMER

A bill impact for the 10th consumption percentile customer was completed, which is the average monthly consumption level where 10% of GSHI's residential customers consume at or less than this level of consumption on a monthly basis.

GSHI notes that the total bill impact for this customer is well below the 10% threshold.

OTHER ITEMS

GSHI is not including any Z-Factor claims as part of this application.

GSHI is not including an Incremental Capital Module as part of this application.

The Board's Decision and Rate Order pertaining to GSHI's 2013 Cost of Service Application (EB-2012-0126) did not include any phase-in period to adjust the revenue-to-cost ratios as all revenue-to-cost ratios were within the Board's identified ranges. As such, no adjustments have been made as part of this application.

SUMMARY OF CHANGES REQUIRED

The following is a summary of the changes GSHI expects to occur prior to finalization of this Rate Application. These changes are all discussed throughout the Manager's Summary.

1) GSHI expects the OEB to prescribe the recording of the full "Sharing of Tax Amount" balance of $31,120 to account 1595 on May 1, 2018.
2) GSHI understands that the Board will adjust the Rate Model for the 2018 UTR's, as well as the price escalator.

ATTACHMENT 1

CURRENT TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:
• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
• The electrical service shall be individually metered, no bulk metering allowed.
Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	21.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0063
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:
• The electrical service shall not qualify as a Residential Rate Class service.
• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
• New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.
The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	21.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0190
Low Voltage Service Rate	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:
- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	167.73
Distribution Volumetric Rate	$/kW	4.3580
Low Voltage Service Rate	$/kW	0.1027
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	$/kW	(0.7876)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.0801)
Retail Transmission Rate - Network Service Rate	$/kW	3.2785
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3445

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.19
Distribution Volumetric Rate	$/kWh	0.0109
Low Voltage Service Rate	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.99
Distribution Volumetric Rate	$/kW	12.8183
Low Voltage Service Rate	$/kW	0.0545
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.7938)
Retail Transmission Rate - Network Service Rate	$/kW	1.7619
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2598

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.47
Distribution Volumetric Rate	$/kW	2.6850
Low Voltage Service Rate	$/kW	0.0515
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.7831)
Retail Transmission Rate - Network Service Rate	$/kW	1.6643
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not Including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly fixed charge, per retailer	$	20.00
Monthly variable charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 2

2018 RATE GENERATOR MODEL

&

GA ANALYSIS WORKFORM

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Version 1.1

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2017-0042
Name of Contact and Title	David Chisholm, Regulatory Accountant
Phone Number	705-675-7536 x2359
Email Address	david.chisholm@gsuinc.ca
We are applying for rates effective	Tuesday, May 1, 2018
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2017**
Please indicate the last Cost of Service Re-Basing Year	**2013**

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge[5]	1580
Variance WMS – Sub-account CBR Class A[5]	1580
Variance WMS – Sub-account CBR Class B[5]	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power[4]	1588
RSVA - Global Adjustment[4]	1589
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595
RSVA - Global Adjustment	**1589**
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**
Total including Account 1568	

2011									
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments[1] during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments[1] during 2011	Closing Interest Amounts as of Dec 31, 2011
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

2012

Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments[1] during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments[1] during 2012	Closing Interest Amounts as of Dec 31, 2012
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
				0					0
0	0	0	0	0	0	0	0	0	0

2013

Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments[1] during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments[1] during 2013	Closing Interest Amounts as of Dec 31, 2013
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0				0	0				0
0	0	0	0	0	0	0	0	0	0

2014

Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014
0			117,453	117,453	0			1,263	1,263
0			18,194	18,194	0			(624)	(624)
0			(1,970,029)	(1,970,029)	0			(55,535)	(55,535)
0			0	0	0			0	0
0			0	0	0			0	0
0			370,436	370,436	0			10,614	10,614
0			1,243,283	1,243,283	0			27,688	27,688
0			(11,304)	(11,304)	0			(25,650)	(25,650)
0			1,243,839	1,243,839	0			42,872	42,872
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0			(4,314)	(4,314)	0			(1,229)	(1,229)
0			(1,453,297)	(1,453,297)	0			(226,923)	(226,923)
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0	0	0	1,243,839	1,243,839	0	0	0	42,872	42,872
0	0	0	(1,689,578)	(1,689,578)	0	0	0	(270,396)	(270,396)
0	0	0	(445,739)	(445,739)	0	0	0	(227,524)	(227,524)
0				0	0				0
0	0	0	(445,739)	(445,739)	0	0	0	(227,524)	(227,524)

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments[1] during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments[1] during 2015	Closing Interest Amounts as of Dec 31, 2015
117,453	140,527			257,980	1,263	1,383			2,646
18,194	(9,231)			8,963	(624)	(453)			(1,077)
(1,970,029)	(1,546,252)			(3,516,281)	(55,535)	(28,578)			(84,113)
0	0			0	0				0
0	0			0	0				0
370,436	(247,873)			122,563	10,614	4,771			15,385
1,243,283	(63,044)			1,180,239	27,688	15,414			43,102
(11,304)	(488,059)			(499,363)	(25,650)	76,824		25,039	76,213
1,243,839	621,482			1,865,321	42,872	(50,215)		(32,970)	(40,313)
0	0			0	0				0
0	0			0	0				0
0	0			0	0				0
(4,314)	0			(4,314)	(1,229)	(51)			(1,280)
(1,453,297)	645,503			(807,794)	(226,923)	(13,723)			(240,646)
0	0			0	0				0
0	0			0	0				0
0	0			0	0				0
1,243,839	621,482	0	0	1,865,321	42,872	(50,215)	0	(32,970)	(40,313)
(1,689,578)	(1,568,429)	0	0	(3,258,007)	(270,396)	55,586	0	25,039	(189,771)
(445,739)	(946,947)	0	0	(1,392,686)	(227,524)	5,372	0	(7,932)	(230,084)
0				0	0				0
(445,739)	(946,947)	0	0	(1,392,686)	(227,524)	5,372	0	(7,932)	(230,084)

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments[1] during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments[1] during 2016	Closing Interest Amounts as of Dec 31, 2016
257,980	182,411	117,453		322,938	2,646	2,720	3,089		2,277
8,963	(10,260)	18,194		(19,491)	(1,077)	(173)	(341)		(909)
(3,516,281)	(838,169)	(1,970,029)		(2,384,421)	(84,113)	(27,091)	(86,167)		(25,037)
0				0	0				0
0	(77,605)			(77,605)	0				0
122,563	12,160	370,436		(235,713)	15,385	(1,945)	16,374		(2,934)
1,180,239	137,243	1,243,283		74,199	43,102	5,819	47,019		1,903
(499,363)	(31,893)	(11,304)	440,808	(79,145)	76,213	(1,550)	(787)	(77,886)	(2,436)
1,865,321	(217,403)	1,243,839	(440,808)	(36,729)	(40,313)	9,273	29,242		(60,282)
0				0	0				0
0				0	0				0
0				0	0				0
(4,314)		(4,314)		0	(1,280)	(17)	(1,297)		(0)
(807,794)	623,993			(183,801)	(240,646)	(5,460)			(246,106)
0				0	0				0
0				0	0				0
0	(640,267)	(1,007,558)		367,291	0	4,893	(7,132)		12,025
1,865,321	(217,403)	1,243,839	(440,808)	(36,729)	(40,313)	9,273	29,242	0	(60,282)
(3,258,007)	(642,386)	(1,243,839)	440,808	(2,215,747)	(189,771)	(22,803)	(29,242)	(77,886)	(261,218)
(1,392,686)	(859,790)	(0)	0	(2,252,476)	(230,084)	(13,530)	0	(77,886)	(321,500)
0		0		0	0				0
(1,392,686)	(859,790)	(0)	0	(2,252,476)	(230,084)	(13,530)	0	(77,886)	(321,500)

2017				Projected Interest on Dec-31-16 Balances				
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]	Total Interest		Total Claim
140,527	1,611	182,411	666	2,007	660	3,333		185,744
(9,231)	(871)	(10,260)	(38)	(113)	(37)	(188)		(10,448)
(1,546,252)	(20,547)	(838,169)	(4,490)	(9,220)	(3,031)	(16,741)		(854,910)
		0	0			0		0
		(77,605)	0	(854)	(281)	(1,135)		(78,740)
(247,873)	(4,612)	12,160	1,678	134	44	1,856		14,016
(63,044)	(4,838)	137,243	6,741	1,510	496	8,747		145,990
(181,136)	(3,533)	101,991	1,097	1,122	369	2,588		104,579
180,675	(943)	(217,404)	(59,339)	(2,391)	(786)	(62,516)		(279,920)
		0	0			0	☐ Check to Dispose of Account	0
		0	0			0	☐ Check to Dispose of Account	0
		0	0			0	☐ Check to Dispose of Account	0
		0	(0)			(0)	☐ Check to Dispose of Account	0
		(183,801)	(246,106)	(2,022)	(665)	(248,793)	☐ Check to Dispose of Account	0
		0	0			0	☐ Check to Dispose of Account	0
		0	0			0	☐ Check to Dispose of Account	0
		367,291	12,025			12,025	☐ Check to Dispose of Account	0
180,675	(943)	(217,404)	(59,339)	(2,391)	(786)	(62,516)		(279,920)
(1,907,009)	(32,790)	(308,738)	(228,428)	(7,436)	(2,445)	(238,309)		(493,768)
(1,726,334)	(33,733)	(526,142)	(287,767)	(9,827)	(3,231)	(300,825)		(773,688)
		0	0	0	0	0		0
(1,726,334)	(33,733)	(526,142)	(287,767)	(9,827)	(3,231)	(300,825)		(773,688)

2.1.7 RRR	
As of Dec 31, 2016	Variance RRR vs. 2016 Balance *(Principal + Interest)*
325,215	0
(20,399)	0
(2,487,063)	(77,605)
0	0
(77,605)	0
(238,648)	(0)
76,102	0
(81,582)	(0)
(97,011)	(0)
0	0
0	0
0	0
0	0
(429,907)	(0)
0	0
0	0
379,316	0
(97,011)	(0)
(2,476,966)	(1)
(2,573,977)	(1)
433,369	433,369
(2,140,608)	433,368

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	364,828,776	0	15,807,957	0	0	0	364,828,776	0		42,800
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	135,269,773	0	22,272,443	0	0	0	135,269,773	0		4,047
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	347,751,693	886,866	288,829,184	728,303	4,087,016	7326.009766	343,664,677	879,540		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,218,851	0	10,106	0	0	0	1,218,851	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	427,366	1,078	35,866	90	0	0	427,366	1,078		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,520,842	20,946	7,520,842	20,946	0	0	7,520,842	20,946		
	Total	857,017,302	908,890	334,476,398	749,340	4,087,016	7,326	852,930,286	901,564	0	46,847

Threshold Test

Total Claim (including Account 1568)	($773,688)	
Total Claim for Threshold Test (All Group 1 Accounts)	($773,688)	
Threshold Test (Total claim per kWh) [2]	($0.0009)	**Claim does not meet the threshold test.**

1568 Account Balance from Continuity Schedule	**0**
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	91.4%	42.8%							0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	15.8%	8.6%	15.9%							0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.6%	0.0%	40.3%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	364,828,776	0	364,828,776	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	135,269,773	0	135,269,773	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	347,751,693	886,866	343,664,677	879,540	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,218,851	0	1,218,851	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	427,366	1,078	427,366	1,078	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,520,842	20,946	7,520,842	20,946	0		0.0000	0.0000	0.0000	
											0.00

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	14,147

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2018**
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	88,984,399	$ 88,984,399
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ 88,984,399	$ 88,984,399
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 1,522,471	$ 1,522,471
Corporate Tax Rate	24.20%	26.50%
Tax Impact	$ 354,308	$ 389,308
Grossed-up Tax Amount	$ 467,431	$ 529,670
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 467,431	$ 529,670
Total Tax Related Amounts	$ 467,431	$ 529,670
Incremental Tax Savings		$ 62,239
Sharing of Tax Amount (50%)		**$ 31,120**

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Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,512	402,126,214		15.79	0.0121	0.0000	8,055,174	4,865,727	0	12,920,901	62.3%	37.7%	0.0%	57.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,061	142,890,815		21.09	0.0182	0.0000	1,027,758	2,600,613	0	3,628,371	28.3%	71.7%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	531	388,576,753	969,035	160.96	0.0000	4.1821	1,025,637	0	4,052,601	5,078,238	20.2%	0.0%	79.8%	22.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	345	1,443,337		6.90	0.0105	0.0000	28,566	15,155	0	43,721	65.3%	34.7%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	436	462,466	1,285	3.84	0.0000	12.3008	20,091	0	15,807	35,897	56.0%	0.0%	44.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,578	8,016,815	22,580	5.25	0.0000	2.5766	603,414	0	58,180	661,594	91.2%	0.0%	8.8%	3.0%
Total		57,463	943,516,400	992,900				10,760,640	7,481,495	4,126,587	22,368,722				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	364,828,776		17,976	0.00	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	135,269,773		5,048	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	347,751,693	886,866	7,065	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,218,851		61	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	427,366	1,078	50	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,520,842	20,946	920	0.0000	kW
Total		857,017,302	908,890	$31,120		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

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Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0059	364,828,776	0	1.0540	384,529,530
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043	364,828,776	0	1.0540	384,529,530
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0044	135,269,773	0	1.0540	142,574,341
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	135,269,773	0	1.0540	142,574,341
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.2785	347,751,693	886,866		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3445	347,751,693	886,866		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0044	1,218,851	0	1.0540	1,284,669
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	1,218,851	0	1.0540	1,284,669
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.7619	427,366	1,078		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2598	427,366	1,078		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.6643	7,520,842	20,946		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1899	7,520,842	20,946		

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Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.66	$ 3.66	$ 3.66
Line Connection Service Rate	kW	$ 0.87	$ 0.87	$ 0.87
Transformation Connection Service Rate	kW	$ 2.02	$ 2.02	$ 2.02

Hydro One Sub-Transmission Rates	Unit	2016		2017	2018
		January - 2016	February - December 2016		
Rate Description		**Rate**		**Rate**	**Rate**
Network Service Rate	kW	$ 3.4121	$ 3.3396	$ 3.1942	$ 3.1942
Line Connection Service Rate	kW	$ 0.7879	$ 0.7791	$ 0.7710	$ 0.7710
Transformation Connection Service Rate	kW	$ 1.8018	$ 1.7713	$ 1.7493	$ 1.7493
Both Line and Transformation Connection Service Rate	kW	$ 2.5897	$ 2.5504	$ 2.5203	$ 2.5203

If needed, add extra host here. (I)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2016	Current 2017	Forecast 2018
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,620	$3.66	$ 514,669	57,464	$0.87	$ 49,994	145,271	$2.02	$ 293,447	$ 343,441
February	140,438	$3.66	$ 514,003	62,012	$0.87	$ 53,950	151,499	$2.02	$ 306,028	$ 359,978
March	133,771	$3.66	$ 489,602	58,780	$0.87	$ 51,139	141,218	$2.02	$ 285,260	$ 336,399
April	115,884	$3.66	$ 424,135	100,717	$0.87	$ 87,624	172,249	$2.02	$ 347,943	$ 435,567
May	105,337	$3.66	$ 385,533	57,991	$0.87	$ 50,452	119,535	$2.02	$ 241,461	$ 291,913
June	109,515	$3.66	$ 400,825	44,106	$0.87	$ 38,372	116,136	$2.02	$ 234,595	$ 272,967
July	112,300	$3.66	$ 411,018	48,846	$0.87	$ 42,496	125,927	$2.02	$ 254,373	$ 296,869
August	115,992	$3.66	$ 424,531	60,956	$0.87	$ 53,032	136,461	$2.02	$ 275,651	$ 328,683
September	114,457	$3.66	$ 418,913	59,531	$0.87	$ 51,792	134,656	$2.02	$ 272,005	$ 323,797
October	105,187	$3.66	$ 384,984	46,646	$0.87	$ 40,582	105,631	$2.02	$ 213,375	$ 253,957
November	121,038	$3.66	$ 442,999	68,035	$0.87	$ 59,190	133,037	$2.02	$ 268,735	$ 327,925
December	138,167	$3.66	$ 505,691	63,400	$0.87	$ 55,158	139,900	$2.02	$ 282,598	$ 337,756
Total	1,452,706	$ 3.66	$ 5,316,904	728,484	$ 0.87	$ 633,781	1,621,520	$ 2.02	$ 3,275,470	$ 3,909,251

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,098	$3.4121	$ 65,166	14,721	$0.7879	$ 11,598	19,380	$1.8018	$ 34,918	$ 46,517
February	18,575	$3.3396	$ 62,032	15,481	$0.7791	$ 12,061	20,111	$1.7713	$ 35,622	$ 47,684
March	17,724	$3.3396	$ 59,193	13,700	$0.7791	$ 10,674	17,901	$1.7713	$ 31,709	$ 42,383
April	15,012	$3.3396	$ 50,134	11,870	$0.7791	$ 9,248	15,474	$1.7713	$ 27,409	$ 36,657
May	11,943	$3.3396	$ 39,883	9,750	$0.7791	$ 7,596	12,677	$1.7713	$ 22,454	$ 30,050
June	13,483	$3.3396	$ 45,027	10,447	$0.7791	$ 8,139	13,638	$1.7713	$ 24,156	$ 32,296
July	14,327	$3.3396	$ 47,847	11,098	$0.7791	$ 8,647	14,329	$1.7713	$ 25,380	$ 34,027
August	15,117	$3.3396	$ 50,484	11,764	$0.7791	$ 9,165	15,131	$1.7713	$ 26,801	$ 35,966
September	14,407	$3.3396	$ 48,114	11,113	$0.7791	$ 8,658	14,549	$1.7713	$ 25,771	$ 34,429
October	13,803	$3.3396	$ 46,096	10,697	$0.7791	$ 8,334	14,031	$1.7713	$ 24,853	$ 33,187
November	17,863	$3.3396	$ 59,656	13,957	$0.7791	$ 10,874	18,082	$1.7713	$ 32,028	$ 42,902
December	20,945	$3.3396	$ 69,949	16,782	$0.7791	$ 13,075	21,671	$1.7713	$ 38,386	$ 51,461
Total	192,297	$ 3.3468	$ 643,581	151,380	$ 0.7800	$ 118,070	196,972	$ 1.7743	$ 349,488	$ 467,558

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,718	$ 3.6304	$ 579,835	72,185	$ 0.8533	$ 61,592	164,651	$ 1.9943	$ 328,366	$ 389,958
February	159,013	$ 3.6226	$ 576,035	77,493	$ 0.8518	$ 66,012	171,610	$ 1.9909	$ 341,650	$ 407,662
March	151,495	$ 3.6225	$ 548,795	72,480	$ 0.8528	$ 61,812	159,119	$ 1.9920	$ 316,969	$ 378,782
April	130,896	$ 3.6233	$ 474,269	112,587	$ 0.8604	$ 96,871	187,723	$ 1.9995	$ 375,352	$ 472,223
May	117,280	$ 3.6274	$ 425,417	67,741	$ 0.8569	$ 58,048	132,212	$ 1.9962	$ 263,915	$ 321,963
June	122,998	$ 3.6249	$ 445,852	54,553	$ 0.8526	$ 46,512	129,774	$ 1.9939	$ 258,751	$ 305,263
July	126,627	$ 3.6237	$ 458,865	59,944	$ 0.8532	$ 51,143	140,256	$ 1.9946	$ 279,753	$ 330,896
August	131,109	$ 3.6231	$ 475,015	72,720	$ 0.8553	$ 62,197	151,592	$ 1.9952	$ 302,452	$ 364,649
September	128,864	$ 3.6242	$ 467,027	70,644	$ 0.8557	$ 60,450	149,205	$ 1.9957	$ 297,776	$ 358,226
October	118,990	$ 3.6228	$ 431,081	57,343	$ 0.8530	$ 48,916	119,662	$ 1.9908	$ 238,228	$ 287,144
November	138,901	$ 3.6188	$ 502,655	81,992	$ 0.8545	$ 70,064	151,119	$ 1.9902	$ 300,763	$ 370,827
December	159,112	$ 3.6178	$ 575,640	80,182	$ 0.8510	$ 68,233	161,571	$ 1.9866	$ 320,984	$ 389,217
Total	1,645,003	$ 3.62	$ 5,960,485	879,864	$ 0.85	$ 751,851	1,818,492	$ 1.99	$ 3,624,958	$ 4,376,809

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 4,376,809

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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,620	$ 3.6600	$ 514,669	57,464	$ 0.8700	$ 49,994	145,271	$ 2.0200	$ 293,447	$ 343,441
February	140,438	$ 3.6600	$ 514,003	62,012	$ 0.8700	$ 53,950	151,499	$ 2.0200	$ 306,028	$ 359,978
March	133,771	$ 3.6600	$ 489,602	58,780	$ 0.8700	$ 51,139	141,218	$ 2.0200	$ 285,260	$ 336,399
April	115,884	$ 3.6600	$ 424,135	100,717	$ 0.8700	$ 87,624	172,249	$ 2.0200	$ 347,943	$ 435,567
May	105,337	$ 3.6600	$ 385,533	57,991	$ 0.8700	$ 50,452	119,535	$ 2.0200	$ 241,461	$ 291,913
June	109,515	$ 3.6600	$ 400,825	44,106	$ 0.8700	$ 38,372	116,136	$ 2.0200	$ 234,595	$ 272,967
July	112,300	$ 3.6600	$ 411,018	48,846	$ 0.8700	$ 42,496	125,927	$ 2.0200	$ 254,373	$ 296,869
August	115,992	$ 3.6600	$ 424,531	60,956	$ 0.8700	$ 53,032	136,461	$ 2.0200	$ 275,651	$ 328,683
September	114,457	$ 3.6600	$ 418,913	59,531	$ 0.8700	$ 51,792	134,656	$ 2.0200	$ 272,005	$ 323,797
October	105,187	$ 3.6600	$ 384,984	46,646	$ 0.8700	$ 40,582	105,631	$ 2.0200	$ 213,375	$ 253,957
November	121,038	$ 3.6600	$ 442,999	68,035	$ 0.8700	$ 59,190	133,037	$ 2.0200	$ 268,735	$ 327,925
December	138,167	$ 3.6600	$ 505,691	63,400	$ 0.8700	$ 55,158	139,900	$ 2.0200	$ 282,598	$ 337,756
Total	1,452,706	$ 3.66	$ 5,316,904	728,484	$ 0.87	$ 633,781	1,621,520	$ 2.02	$ 3,275,470	$ 3,909,251

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,098	$ 3.1942	$ 61,004	14,721	$ 0.7710	$ 11,350	19,380	$ 1.7493	$ 33,901	$ 45,251
February	18,575	$ 3.1942	$ 59,331	15,481	$ 0.7710	$ 11,936	20,111	$ 1.7493	$ 35,180	$ 47,116
March	17,724	$ 3.1942	$ 56,616	13,700	$ 0.7710	$ 10,563	17,901	$ 1.7493	$ 31,315	$ 41,878
April	15,012	$ 3.1942	$ 47,951	11,870	$ 0.7710	$ 9,151	15,474	$ 1.7493	$ 27,069	$ 36,220
May	11,943	$ 3.1942	$ 38,147	9,750	$ 0.7710	$ 7,517	12,677	$ 1.7493	$ 22,175	$ 29,692
June	13,483	$ 3.1942	$ 43,067	10,447	$ 0.7710	$ 8,055	13,638	$ 1.7493	$ 23,856	$ 31,911
July	14,327	$ 3.1942	$ 45,764	11,098	$ 0.7710	$ 8,557	14,329	$ 1.7493	$ 25,065	$ 33,622
August	15,117	$ 3.1942	$ 48,286	11,764	$ 0.7710	$ 9,070	15,131	$ 1.7493	$ 26,468	$ 35,538
September	14,407	$ 3.1942	$ 46,020	11,113	$ 0.7710	$ 8,568	14,549	$ 1.7493	$ 25,450	$ 34,019
October	13,803	$ 3.1942	$ 44,089	10,697	$ 0.7710	$ 8,248	14,031	$ 1.7493	$ 24,544	$ 32,792
November	17,863	$ 3.1942	$ 57,059	13,957	$ 0.7710	$ 10,761	18,082	$ 1.7493	$ 31,630	$ 42,391
December	20,945	$ 3.1942	$ 66,904	16,782	$ 0.7710	$ 12,939	21,671	$ 1.7493	$ 37,910	$ 50,848
Total	192,297	$ 3.19	$ 614,237	151,380	$ 0.77	$ 116,714	196,972	$ 1.75	$ 344,564	$ 461,278

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,718	$ 3.6043	$ 575,673	72,185	$ 0.8498	$ 61,343	164,651	$ 1.9881	$ 327,348	$ 388,692
February	159,013	$ 3.6056	$ 573,334	77,493	$ 0.8502	$ 65,886	171,610	$ 1.9883	$ 341,208	$ 407,094
March	151,495	$ 3.6055	$ 546,217	72,480	$ 0.8513	$ 61,701	159,119	$ 1.9895	$ 316,575	$ 378,277
April	130,896	$ 3.6066	$ 472,086	112,587	$ 0.8596	$ 96,775	187,723	$ 1.9977	$ 375,012	$ 471,787
May	117,280	$ 3.6126	$ 423,680	67,741	$ 0.8558	$ 57,969	132,212	$ 1.9940	$ 263,636	$ 321,605
June	122,998	$ 3.6089	$ 443,892	54,553	$ 0.8510	$ 46,427	129,774	$ 1.9916	$ 258,451	$ 304,878
July	126,627	$ 3.6073	$ 456,782	59,944	$ 0.8517	$ 51,053	140,256	$ 1.9923	$ 279,437	$ 330,490
August	131,109	$ 3.6063	$ 472,817	72,720	$ 0.8540	$ 62,102	151,592	$ 1.9930	$ 302,119	$ 364,221
September	128,864	$ 3.6079	$ 464,932	70,644	$ 0.8544	$ 60,360	149,205	$ 1.9936	$ 297,456	$ 357,816
October	118,990	$ 3.6060	$ 429,074	57,343	$ 0.8515	$ 48,830	119,662	$ 1.9883	$ 237,919	$ 286,749
November	138,901	$ 3.6001	$ 500,058	81,992	$ 0.8531	$ 69,951	151,119	$ 1.9876	$ 300,365	$ 370,316
December	159,112	$ 3.5987	$ 572,595	80,182	$ 0.8493	$ 68,097	161,571	$ 1.9837	$ 320,508	$ 388,604
Total	1,645,003	$ 3.61	$ 5,931,140	879,864	$ 0.85	$ 750,495	1,818,492	$ 1.99	$ 3,620,034	$ 4,370,529

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 4,370,529

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,620	$ 3.6600	$ 514,669	57,464	$ 0.8700	$ 49,994	145,271	$ 2.0200	$ 293,447	$ 343,441
February	140,438	$ 3.6600	$ 514,003	62,012	$ 0.8700	$ 53,950	151,499	$ 2.0200	$ 306,028	$ 359,978
March	133,771	$ 3.6600	$ 489,602	58,780	$ 0.8700	$ 51,139	141,218	$ 2.0200	$ 285,260	$ 336,399
April	115,884	$ 3.6600	$ 424,135	100,717	$ 0.8700	$ 87,624	172,249	$ 2.0200	$ 347,943	$ 435,567
May	105,337	$ 3.6600	$ 385,533	57,991	$ 0.8700	$ 50,452	119,535	$ 2.0200	$ 241,461	$ 291,913
June	109,515	$ 3.6600	$ 400,825	44,106	$ 0.8700	$ 38,372	116,136	$ 2.0200	$ 234,595	$ 272,967
July	112,300	$ 3.6600	$ 411,018	48,846	$ 0.8700	$ 42,496	125,927	$ 2.0200	$ 254,373	$ 296,869
August	115,992	$ 3.6600	$ 424,531	60,956	$ 0.8700	$ 53,032	136,461	$ 2.0200	$ 275,651	$ 328,683
September	114,457	$ 3.6600	$ 418,913	59,531	$ 0.8700	$ 51,792	134,656	$ 2.0200	$ 272,005	$ 323,797
October	105,187	$ 3.6600	$ 384,984	46,646	$ 0.8700	$ 40,582	105,631	$ 2.0200	$ 213,375	$ 253,957
November	121,038	$ 3.6600	$ 442,999	68,035	$ 0.8700	$ 59,190	133,037	$ 2.0200	$ 268,735	$ 327,925
December	138,167	$ 3.6600	$ 505,691	63,400	$ 0.8700	$ 55,158	139,900	$ 2.0200	$ 282,598	$ 337,756
Total	1,452,706	$ 3.66	$ 5,316,904	728,484	$ 0.87	$ 633,781	1,621,520	$ 2.02	$ 3,275,470	$ 3,909,251

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,098	$ 3.1942	$ 61,004	14,721	$ 0.7710	$ 11,350	19,380	$ 1.7493	$ 33,901	$ 45,251
February	18,575	$ 3.1942	$ 59,331	15,481	$ 0.7710	$ 11,936	20,111	$ 1.7493	$ 35,180	$ 47,116
March	17,724	$ 3.1942	$ 56,616	13,700	$ 0.7710	$ 10,563	17,901	$ 1.7493	$ 31,315	$ 41,878
April	15,012	$ 3.1942	$ 47,951	11,870	$ 0.7710	$ 9,151	15,474	$ 1.7493	$ 27,069	$ 36,220
May	11,943	$ 3.1942	$ 38,147	9,750	$ 0.7710	$ 7,517	12,677	$ 1.7493	$ 22,175	$ 29,692
June	13,483	$ 3.1942	$ 43,067	10,447	$ 0.7710	$ 8,055	13,638	$ 1.7493	$ 23,856	$ 31,911
July	14,327	$ 3.1942	$ 45,764	11,098	$ 0.7710	$ 8,557	14,329	$ 1.7493	$ 25,065	$ 33,622
August	15,117	$ 3.1942	$ 48,286	11,764	$ 0.7710	$ 9,070	15,131	$ 1.7493	$ 26,468	$ 35,538
September	14,407	$ 3.1942	$ 46,020	11,113	$ 0.7710	$ 8,568	14,549	$ 1.7493	$ 25,450	$ 34,019
October	13,803	$ 3.1942	$ 44,089	10,697	$ 0.7710	$ 8,248	14,031	$ 1.7493	$ 24,544	$ 32,792
November	17,863	$ 3.1942	$ 57,059	13,957	$ 0.7710	$ 10,761	18,082	$ 1.7493	$ 31,630	$ 42,391
December	20,945	$ 3.1942	$ 66,904	16,782	$ 0.7710	$ 12,939	21,671	$ 1.7493	$ 37,910	$ 50,848
Total	192,297	$ 3.19	$ 614,237	151,380	$ 0.77	$ 116,714	196,972	$ 1.75	$ 344,564	$ 461,278

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,718	$ 3.60	$ 575,673	72,185	$ 0.85	$ 61,343	164,651	$ 1.99	$ 327,348	$ 388,692
February	159,013	$ 3.61	$ 573,334	77,493	$ 0.85	$ 65,886	171,610	$ 1.99	$ 341,208	$ 407,094
March	151,495	$ 3.61	$ 546,217	72,480	$ 0.85	$ 61,701	159,119	$ 1.99	$ 316,575	$ 378,277
April	130,896	$ 3.61	$ 472,086	112,587	$ 0.86	$ 96,775	187,723	$ 2.00	$ 375,012	$ 471,787
May	117,280	$ 3.61	$ 423,680	67,741	$ 0.86	$ 57,969	132,212	$ 1.99	$ 263,636	$ 321,605
June	122,998	$ 3.61	$ 443,892	54,553	$ 0.85	$ 46,427	129,774	$ 1.99	$ 258,451	$ 304,878
July	126,627	$ 3.61	$ 456,782	59,944	$ 0.85	$ 51,053	140,256	$ 1.99	$ 279,437	$ 330,490
August	131,109	$ 3.61	$ 472,817	72,720	$ 0.85	$ 62,102	151,592	$ 1.99	$ 302,119	$ 364,221
September	128,864	$ 3.61	$ 464,932	70,644	$ 0.85	$ 60,360	149,205	$ 1.99	$ 297,456	$ 357,816
October	118,990	$ 3.61	$ 429,074	57,343	$ 0.85	$ 48,830	119,662	$ 1.99	$ 237,919	$ 286,749
November	138,901	$ 3.60	$ 500,058	81,992	$ 0.85	$ 69,951	151,119	$ 1.99	$ 300,365	$ 370,316
December	159,112	$ 3.60	$ 572,595	80,182	$ 0.85	$ 68,097	161,571	$ 1.98	$ 320,508	$ 388,604
Total	1,645,003	$ 3.61	$ 5,931,140	879,864	$ 0.85	$ 750,495	1,818,492	$ 1.99	$ 3,620,034	$ 4,370,529

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 4,370,529

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0059	384,529,530	0	2,268,724	38.8%	2,301,744	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0044	142,574,341	0	627,327	10.7%	636,458	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.2785		886,866	2,907,591	49.7%	2,949,909	3.3262
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0044	1,284,669	0	5,653	0.1%	5,735	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.7619		1,078	1,899	0.0%	1,926	1.7875
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.6643		20,946	34,861	0.6%	35,368	1.6885

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043	384,529,530	0	1,653,477	39.3%	1,718,574	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	142,574,341	0	441,980	10.5%	459,381	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3445		886,866	2,079,258	49.4%	2,161,118	2.4368
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	1,284,669	0	3,982	0.1%	4,139	0.0032
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2598		1,078	1,358	0.0%	1,411	1.3094
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1899		20,946	24,924	0.6%	25,905	1.2367

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	384,529,530	0	2,301,744	38.8%	2,301,744	**0.0060**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	142,574,341	0	636,458	10.7%	636,458	**0.0045**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3262		886,866	2,949,909	49.7%	2,949,909	**3.3262**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	1,284,669	0	5,735	0.1%	5,735	**0.0045**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.7875		1,078	1,926	0.0%	1,926	**1.7875**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.6885		20,946	35,368	0.6%	35,368	**1.6885**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045	384,529,530	0	1,718,574	39.3%	1,718,574	**0.0045**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	142,574,341	0	459,381	10.5%	459,381	**0.0032**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4368		886,866	2,161,118	49.4%	2,161,118	**2.4368**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	1,284,669	0	4,139	0.1%	4,139	**0.0032**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3094		1,078	1,411	0.0%	1,411	**1.3094**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2367		20,946	25,905	0.6%	25,905	**1.2367**

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Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	42,512	Effective Year of Residential Rate Design Transition (yyyy)	2020
Choose Stretch Factor Group	IV	Price Cap Index	1.45%	Billed kWh for Residential Class (approved in the last CoS)	402,126,214	OEB-approved # of Transition Years	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.41		0.0063		1.45%	24.24	0.0032
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	21.99		0.019		1.45%	22.31	0.0193
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	167.73		4.358		1.45%	170.16	4.4212
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.19		0.0109		1.45%	7.29	0.0111
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.99		12.8183		1.45%	4.05	13.0042
STREET LIGHTING SERVICE CLASSIFICATION	5.47		2.685		1.45%	5.55	2.7239
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates[1]	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.4100	10,922,183	81.2%	9.4%	2.48	90.6%	23.89	12,187,340
Current Residential Variable Rate (inclusive of R/C adj.)	0.0063	2,533,395	18.8%			9.4%	0.0032	1,286,804
		13,455,578						13,474,144

[1] These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		**Proposed**
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	$/kWh	0.0650
Mid-Peak	$/kWh	0.0950
On-Peak	$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	$/kWh	0.0070	**If your utility's DRC differs from the value in Cell D29, please update this value.**

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). *Please note that existing SMIRR and SM Entity Charge do not need to be included below.*
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

microFIT SERVICE CLASSIFICATION

			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 **Years Requested for Disposition** **2016**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		**2016**				
Total Metered excluding WMP	C = A+B	851,550,006.79	0	0	kWh	100%
RPP	A	517,037,726.62			kWh	60.7%
Non RPP	B = D+E	334,512,280.17	0	0	kWh	39.3%
Non-RPP Class A	D				kWh	0.0%
Non-RPP Class B*	E	334,512,280.17			kWh	39.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

All non-RPP Class B customers are b illed in the first GA estimate. The billing cycle is not on a calendar month basis - consumption billed spans roughly 1 month, but can start and end throughout the month depending on the customer's cycle.

Note 4 **GA Analysis of Expected Balance**

OEB in webinar on July 19/17 (Donna) said it is OK to have no unbilled adjustments if your methodology gets accurate numbers into monthly buckets.

Year **2016**

Calendar Month	**Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)**	**Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)**	**Add Current Month Unbilled Loss Adjusted Consumption (kWh)**	**Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)**	**GA Rate Billed ($/kWh)**	**$ Consumption at GA Rate Billed**	**GA Actual Rate Paid ($/kWh)**	**$ Consumption at Actual Rate Paid**	**Expected GA Variance ($)**
	F	**G**	**H**	**I = F-G+H**	**J**	**K = I*J**	**L**	**M = I*L**	**=M-K**
January	34,293,396.27			34,293,396	0.08423	$ 2,888,533	0.09179	$ 3,147,791	$ 259,258
February	31,670,096.84			31,670,097	0.10384	$ 3,288,623	0.09851	$ 3,119,821	-$ 168,802
March	31,814,926.83			31,814,927	0.09022	$ 2,870,343	0.1061	$ 3,375,564	$ 505,221
April	28,105,075.58			28,105,076	0.12115	$ 3,404,930	0.11132	$ 3,128,657	-$ 276,273
May	27,318,598.35			27,318,598	0.10405	$ 2,842,500	0.10749	$ 2,936,476	$ 93,976
June	27,354,961.83			27,354,962	0.1165	$ 3,186,853	0.09545	$ 2,611,031	-$ 575,822
July	29,084,441.19			29,084,441	0.07667	$ 2,229,904	0.08306	$ 2,415,754	$ 185,850
August	29,675,505.87			29,675,506	0.08569	$ 2,542,894	0.07103	$ 2,107,851	-$ 435,043
September	27,569,092.28			27,569,092	0.0706	$ 1,946,378	0.09531	$ 2,627,610	$ 681,232
October	27,696,035.42			27,696,035	0.0972	$ 2,692,055	0.11226	$ 3,109,157	$ 417,102
November	28,460,007.21			28,460,007	0.12271	$ 3,492,327	0.11109	$ 3,161,622	-$ 330,705
December	29,533,805.64			29,533,806	0.10594	$ 3,128,811	0.08708	$ 2,571,804	-$ 557,008
Net Change in Expected GA Balance in the Year	**352,575,943.30**	**-**	**-**	**352,575,943.30**		**$ 34,514,151**		**$ 34,313,138**	**-$ 201,013**

Note 5

Net Change in Account 1589 Principal Balance in the Year Requested for Disposition	-$ 1,902,050
Preliminary Difference	-$ 1,701,037

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			Could be a reconciling item but insignificant for GSH therefore not included.
3b	Add difference between current year accrual to forecast from long term load transfers			Could be a reconciling item but insignificant for GSH therefore not included.
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Principal disposed of during 2016, pertaining to 2015 (moved from 1589 to 1595 on May 1, 2016 as approved for disposal in EB-2015-0071)		-$ 1,243,839.00	
7	Adjustment (Previously reported to OEB) for 2015 YE balance booked in the GL in 2016 (Re-class between accounts: CR 1589, DR 1588 for $440,807.52)		-$ 440,807.52	
8	Manual GA adjustments billed by IESO to GSU throughout 2016		$ 51,345.42	
9				
10				
	Total Reconciling Items		-$ 1,633,301.10	
	Preliminary Difference		-$ 1,701,036.75	
	Unresolved Difference		-$ 67,735.65	
	Unresolved Difference as % of Expected GA Payments to IESO		-0.20%	

Any manual GA adjustments in 2016

Jan-16	$ 162.08
Feb-16	-$ 897.70
Mar-16	$ 6,781.01
Apr-16	$ 1,749.71
May-16	-$ 6,625.19
Jun-16	$ 33,756.76
Jul-16	$ 10,899.31
Aug-16	$ 683.91
Sep-16	-$ 993.20
Oct-16	$ 641.59
Nov-16	-$ 216.00
Dec-16	$ 5,403.14
	$ 51,345.42

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requesed for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
					-		0.0%
					-		0.0%
					-		0.0%
					-		0.0%
Cumulative Balance	$ -	$ -	$ -	$ -	$ -	$ -	**N/A**

Additional Notes and Comments

ATTACHMENT 3

PROPOSED TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:
• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
• The electrical service shall be individually metered, no bulk metering allowed.
Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0032
Low Voltage Service Rate	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

• The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.

• New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.31
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0193
Low Voltage Service Rate	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	170.16
Distribution Volumetric Rate	$/kW	4.4212
Low Voltage Service Rate	$/kW	0.1027
Retail Transmission Rate - Network Service Rate	$/kW	3.3262
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4368

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.29
Distribution Volumetric Rate	$/kWh	0.0111
Low Voltage Service Rate	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.05
Distribution Volumetric Rate	$/kW	13.0042
Low Voltage Service Rate	$/kW	0.0545
Retail Transmission Rate - Network Service Rate	$/kW	1.7875
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.55
Distribution Volumetric Rate	$/kW	2.7239
Low Voltage Service Rate	$/kW	0.0515
Retail Transmission Rate - Network Service Rate	$/kW	1.6885
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2367

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0042

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Returned Cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/Reconnect at Meter - during regular hours	$	65.00
Disconnect/Reconnect at Meter - after regular hours	$	185.00
Disconnect/Reconnect at Pole - during regular hours	$	185.00
Disconnect/Reconnect at Pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0042

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2017-0042

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 4

BILL IMPACTS

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0540	1.054	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	RPP	1.0540	1.054	5,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0540	1.054	68,500	190	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0540	1.054	397		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0540	1.054	36	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0540	1.054	507,000	1,623	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0540	1.054	224		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	RPP	1.0540	1.054	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total A + B + C	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.50	1.9%	$ 2.16	7.5%	$ 2.39	6.5%	$ 2.51	2.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 1.82	1.6%	$ 12.82	9.9%	$ 13.87	8.2%	$ 14.57	2.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 14.44	1.4%	$ 145.05	16.4%	$ 171.65	8.8%	$ 193.97	1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.08	1.8%	$ 0.95	18.1%	$ 1.04	12.3%	$ 1.17	2.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.02	1.5%	$ 0.10	7.2%	$ 0.11	6.3%	$ 0.12	2.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 63.13	1.4%	$ 1,080.61	31.6%	$ 1,195.84	14.8%	$ 1,351.30	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.13	9.4%	$ 2.63	10.9%	$ 2.70	10.2%	$ 2.83	5.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 0.92	1.5%	$ 5.32	8.1%	$ 5.74	7.1%	$ 6.03	2.1%

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**750**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.41	1	$ 21.41	$ 24.24	1	$ 24.24	$ 2.83	13.22%
Distribution Volumetric Rate	$ 0.0063	750	$ 4.73	$ 0.0032	750	$ 2.40	$ (2.33)	-49.21%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 26.14**			**$ 26.64**	**$ 0.50**	**1.93%**
Line Losses on Cost of Power	$ 0.0822	41	$ 3.33	$ 0.0822	41	$ 3.33	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	750	$ (1.65)	$ -	750	$ -	$ 1.65	-100.00%
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	750	$ 0.15	$ 0.0002	750	$ 0.15	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.75**			**$ 30.91**	**$ 2.16**	**7.50%**
RTSR - Network	$ 0.0059	791	$ 4.66	$ 0.0060	791	$ 4.74	$ 0.08	1.69%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0043	791	$ 3.40	$ 0.0045	791	$ 3.56	$ 0.16	4.65%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36.82**			**$ 39.21**	**$ 2.39**	**6.50%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	791	$ 2.85	$ 0.0036	791	$ 2.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	791	$ 0.24	$ 0.0003	791	$ 0.24	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0950	128	$ 12.11	$ 0.0950	128	$ 12.11	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 101.77**			**$ 104.16**	**$ 2.39**	**2.35%**
HST	13%		$ 13.23	13%		$ 13.54	$ 0.31	2.35%
8% Rebate	8%		$ (8.14)	8%		$ (8.33)	$ (0.19)	
Total Bill on TOU			**$ 106.86**			**$ 109.37**	**$ 2.51**	**2.35%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**5,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.99	1	$ 21.99	$ 22.31	1	$ 22.31	$ 0.32	1.46%
Distribution Volumetric Rate	$ 0.0190	5000	$ 95.00	$ 0.0193	5000	$ 96.50	$ 1.50	1.58%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 116.99**			**$ 118.81**	**$ 1.82**	**1.56%**
Line Losses on Cost of Power	$ 0.0822	270	$ 22.18	$ 0.0822	270	$ 22.18	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	5,000	$ (11.00)	$ -	5,000	$ -	$ 11.00	-100.00%
CBR Class B Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0001	5,000	$ 0.50	$ 0.0001	5,000	$ 0.50	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 129.46**			**$ 142.28**	**$ 12.82**	**9.90%**
RTSR - Network	$ 0.0044	5,270	$ 23.19	$ 0.0045	5,270	$ 23.72	$ 0.53	2.27%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	5,270	$ 16.34	$ 0.0032	5,270	$ 16.86	$ 0.53	3.23%
Sub-Total C - Delivery (including Sub-Total B)			**$ 168.99**			**$ 182.86**	**$ 13.87**	**8.21%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	5,270	$ 18.97	$ 0.0036	5,270	$ 18.97	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	5,270	$ 1.58	$ 0.0003	5,270	$ 1.58	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	5,000	$ 35.00	$ 0.0070	5,000	$ 35.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	3,250	$ 211.25	$ 0.0650	3,250	$ 211.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	850	$ 80.75	$ 0.0950	850	$ 80.75	$ -	0.00%
TOU - On Peak	$ 0.1320	900	$ 118.80	$ 0.1320	900	$ 118.80	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 635.59**			**$ 649.47**	**$ 13.87**	**2.18%**
HST	13%		$ 82.63	13%		$ 84.43	$ 1.80	2.18%
8% Rebate	8%		$ (50.85)	8%		$ (51.96)	$ (1.11)	
Total Bill on TOU			**$ 667.37**			**$ 681.94**	**$ 14.57**	**2.18%**

Customer Class:	**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**68,500** kWh
Demand	**190** kW
Current Loss Factor	**1.0540**
Proposed/Approved Loss Factor	**1.0540**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 167.73	1	$ 167.73	$ 170.16	1	$ 170.16	$ 2.43	1.45%
Distribution Volumetric Rate	$ 4.3580	190	$ 828.02	$ 4.4212	190	$ 840.03	$ 12.01	1.45%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	190	$ -	$ -	190	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 995.75**			**$ 1,010.19**	**$ 14.44**	**1.45%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.8677	190	$ (164.86)	$ -	190	$ -	$ 164.86	-100.00%
CBR Class B Rate Riders	$ -	190	$ -	$ -	190	$ -	$ -	
GA Rate Riders	$ 0.0005	68,500	$ 34.25	$ -	68,500	$ -	$ (34.25)	-100.00%
Low Voltage Service Charge	$ 0.1027	190	$ 19.51	$ 0.1027	190	$ 19.51	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		190	$ -	$ -	190	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 884.65**			**$ 1,029.70**	**$ 145.05**	**16.40%**
RTSR - Network	$ 3.2785	190	$ 622.92	$ 3.3262	190	$ 631.98	$ 9.06	1.45%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3445	190	$ 445.46	$ 2.4368	190	$ 462.99	$ 17.54	3.94%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,953.02**			**$ 2,124.67**	**$ 171.65**	**8.79%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	72,199	$ 259.92	$ 0.0036	72,199	$ 259.92	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	72,199	$ 21.66	$ 0.0003	72,199	$ 21.66	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	68,500	$ 479.50	$ 0.0070	68,500	$ 479.50	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	72,199	$ 7,949.11	$ 0.1101	72,199	$ 7,949.11	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 10,663.46**			**$ 10,835.11**	**$ 171.65**	**1.61%**
HST	13%		$ 1,386.25	13%		$ 1,408.56	$ 22.31	1.61%
Total Bill on Average IESO Wholesale Market Price			**$ 12,049.71**			**$ 12,243.67**	**$ 193.97**	**1.61%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**397**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.19		$ -	$ 7.29	0	$ -	$ -	
Distribution Volumetric Rate	$ 0.0109	397	$ 4.33	$ 0.0111	397	$ 4.41	$ 0.08	1.83%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ -	397	$ -	$ -	397	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 4.33**			**$ 4.41**	**$ 0.08**	**1.83%**
Line Losses on Cost of Power	$ 0.0822	21	$ 1.76	$ 0.0822	21	$ 1.76	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	397	$ (0.87)	$ -	397	$ -	$ 0.87	-100.00%
CBR Class B Rate Riders	$ -	397	$ -	$ -	397	$ -	$ -	
GA Rate Riders	$ -	397	$ -	$ -	397	$ -	$ -	
Low Voltage Service Charge	$ 0.0001	397	$ 0.04	$ 0.0001	397	$ 0.04	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		397	$ -	$ -	397	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5.25**			**$ 6.21**	**$ 0.95**	**18.13%**
RTSR - Network	$ 0.0044	418	$ 1.84	$ 0.0045	418	$ 1.88	$ 0.04	2.27%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	418	$ 1.30	$ 0.0032	418	$ 1.34	$ 0.04	3.23%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8.39**			**$ 9.43**	**$ 1.04**	**12.35%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	418	$ 1.51	$ 0.0036	418	$ 1.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	418	$ 0.13	$ 0.0003	418	$ 0.13	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	397	$ 2.78	$ 0.0070	397	$ 2.78	$ -	0.00%
TOU - Off Peak	$ 0.0650	258	$ 16.77	$ 0.0650	258	$ 16.77	$ -	0.00%
TOU - Mid Peak	$ 0.0950	67	$ 6.41	$ 0.0950	67	$ 6.41	$ -	0.00%
TOU - On Peak	$ 0.1320	71	$ 9.43	$ 0.1320	71	$ 9.43	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 45.67**			**$ 46.71**	**$ 1.04**	**2.27%**
HST	13%		$ 5.94	13%		$ 6.07	$ 0.13	2.27%
Total Bill on TOU			**$ 51.61**			**$ 52.78**	**$ 1.17**	**2.27%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**36**	**kWh**
Demand	**0**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.99		$ -	$ 4.05	0	$ -	$ -	
Distribution Volumetric Rate	$ 12.8183	0.1	$ 1.28	$ 13.0042	0.1	$ 1.30	$ 0.02	1.45%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ -	0.1	$ -	$ -	0.1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1.28**			**$ 1.30**	**$ 0.02**	**1.45%**
Line Losses on Cost of Power	$ 0.0822	2	$ 0.16	$ 0.0822	2	$ 0.16	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.7938	0	$ (0.08)	$ -	0	$ -	$ 0.08	-100.00%
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
GA Rate Riders	$ -	36	$ -	$ -	36	$ -	$ -	
Low Voltage Service Charge	$ 0.0545	0	$ 0.01	$ 0.0545	0	$ 0.01	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1.37**			**$ 1.47**	**$ 0.10**	**7.16%**
RTSR - Network	$ 1.7619	0	$ 0.18	$ 1.7875	0	$ 0.18	$ 0.00	1.45%
RTSR - Connection and/or Line and Transformation Connection	$ 1.2598	0	$ 0.13	$ 1.3094	0	$ 0.13	$ 0.00	3.94%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1.67**			**$ 1.78**	**$ 0.11**	**6.32%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	38	$ 0.14	$ 0.0036	38	$ 0.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	38	$ 0.01	$ 0.0003	38	$ 0.01	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	36	$ 0.25	$ 0.0070	36	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	23	$ 1.52	$ 0.0650	23	$ 1.52	$ -	0.00%
TOU - Mid Peak	$ 0.0950	6	$ 0.58	$ 0.0950	6	$ 0.58	$ -	0.00%
TOU - On Peak	$ 0.1320	6	$ 0.86	$ 0.1320	6	$ 0.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 5.28**			**$ 5.38**	**$ 0.11**	**2.00%**
HST	13%		$ 0.69	13%		$ 0.70	$ 0.01	2.00%
Total Bill on TOU			**$ 5.96**			**$ 6.08**	**$ 0.12**	**2.00%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**507,000**	**kWh**
Demand	**1,623**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.47		$ -	$ 5.55	0	$ -	$ -	
Distribution Volumetric Rate	$ 2.6850	1623	$ 4,357.76	$ 2.7239	1623	$ 4,420.89	$ 63.13	1.45%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ -	1623	$ -	$ -	1623	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 4,357.76**			**$ 4,420.89**	**$ 63.13**	**1.45%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.7831	1,623	$ (1,270.97)	$ -	1,623	$ -	$ 1,270.97	-100.00%
CBR Class B Rate Riders	$ -	1,623	$ -	$ -	1,623	$ -	$ -	
GA Rate Riders	$ 0.0005	507,000	$ 253.50	$ -	507,000	$ -	$ (253.50)	-100.00%
Low Voltage Service Charge	$ 0.0515	1,623	$ 83.58	$ 0.0515	1,623	$ 83.58	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,623	$ -	$ -	1,623	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,423.87**			**$ 4,504.47**	**$ 1,080.61**	**31.56%**
RTSR - Network	$ 1.6643	1,623	$ 2,701.16	$ 1.6885	1,623	$ 2,740.44	$ 39.28	1.45%
RTSR - Connection and/or Line and Transformation Connection	$ 1.1899	1,623	$ 1,931.21	$ 1.2367	1,623	$ 2,007.16	$ 75.96	3.93%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8,056.23**			**$ 9,252.07**	**$ 1,195.84**	**14.84%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	534,378	$ 1,923.76	$ 0.0036	534,378	$ 1,923.76	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	534,378	$ 160.31	$ 0.0003	534,378	$ 160.31	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	507,000	$ 3,549.00	$ 0.0070	507,000	$ 3,549.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	534,378	$ 58,835.02	$ 0.1101	534,378	$ 58,835.02	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 72,524.58**			**$ 73,720.42**	**$ 1,195.84**	**1.65%**
HST	13%		$ 9,428.19	13%		$ 9,583.65	$ 155.46	1.65%
Total Bill on Average IESO Wholesale Market Price			**$ 81,952.77**			**$ 83,304.07**	**$ 1,351.30**	**1.65%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**224**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0540**	
Proposed/Approved Loss Factor	**1.0540**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.41	1	$ 21.41	$ 24.24	1	$ 24.24	$ 2.83	13.22%
Distribution Volumetric Rate	$ 0.0063	224.25	$ 1.41	$ 0.0032	224.25	$ 0.72	$ (0.70)	-49.21%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	224.25	$ -	$ -	224.25	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 22.82**			**$ 24.96**	**$ 2.13**	**9.35%**
Line Losses on Cost of Power	$ 0.0822	12	$ 0.99	$ 0.0822	12	$ 0.99	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	224	$ (0.49)	$ -	224	$ -	$ 0.49	-100.00%
CBR Class B Rate Riders	$ -	224	$ -	$ -	224	$ -	$ -	
GA Rate Riders	$ -	224	$ -	$ -	224	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	224	$ 0.04	$ 0.0002	224	$ 0.04	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		224	$ -	$ -	224	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 24.16**			**$ 26.79**	**$ 2.63**	**10.88%**
RTSR - Network	$ 0.0059	236	$ 1.39	$ 0.0060	236	$ 1.42	$ 0.02	1.69%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0043	236	$ 1.02	$ 0.0045	236	$ 1.06	$ 0.05	4.65%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26.57**			**$ 29.27**	**$ 2.70**	**10.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	236	$ 0.85	$ 0.0036	236	$ 0.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	236	$ 0.07	$ 0.0003	236	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	146	$ 9.47	$ 0.0650	146	$ 9.47	$ -	0.00%
TOU - Mid Peak	$ 0.0950	38	$ 3.62	$ 0.0950	38	$ 3.62	$ -	0.00%
TOU - On Peak	$ 0.1320	40	$ 5.33	$ 0.1320	40	$ 5.33	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 46.17**			**$ 48.87**	**$ 2.70**	**5.85%**
HST	13%		$ 6.00	13%		$ 6.35	$ 0.35	5.85%
8% Rebate	8%		$ (3.69)	8%		$ (3.91)	$ (0.22)	
Total Bill on TOU			**$ 48.47**			**$ 51.31**	**$ 2.83**	**5.85%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.99	1	$ 21.99	$ 22.31	1	$ 22.31	$ 0.32	1.46%
Distribution Volumetric Rate	$ 0.0190	2000	$ 38.00	$ 0.0193	2000	$ 38.60	$ 0.60	1.58%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 59.99**			**$ 60.91**	**$ 0.92**	**1.53%**
Line Losses on Cost of Power	$ 0.0822	108	$ 8.87	$ 0.0822	108	$ 8.87	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	2,000	$ (4.40)	$ -	2,000	$ -	$ 4.40	-100.00%
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0001	2,000	$ 0.20	$ 0.0001	2,000	$ 0.20	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 65.45**			**$ 70.77**	**$ 5.32**	**8.13%**
RTSR - Network	$ 0.0044	2,108	$ 9.28	$ 0.0045	2,108	$ 9.49	$ 0.21	2.27%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	2,108	$ 6.53	$ 0.0032	2,108	$ 6.75	$ 0.21	3.23%
Sub-Total C - Delivery (including Sub-Total B)			**$ 81.26**			**$ 87.00**	**$ 5.74**	**7.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,108	$ 7.59	$ 0.0036	2,108	$ 7.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,108	$ 0.63	$ 0.0003	2,108	$ 0.63	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	$ 0.0950	340	$ 32.30	$ 0.0950	340	$ 32.30	$ -	0.00%
TOU - On Peak	$ 0.1320	360	$ 47.52	$ 0.1320	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 268.05**			**$ 273.80**	**$ 5.74**	**2.14%**
HST	13%		$ 34.85	13%		$ 35.59	$ 0.75	2.14%
8% Rebate	8%		$ (21.44)	8%		$ (21.90)	$ (0.46)	
Total Bill on TOU			**$ 281.46**			**$ 287.49**	**$ 6.03**	**2.14%**